

THE McEDWARDS GROUP

1025 Hearst-Willits Road

Willits, CA 95490

License #743428

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June 25, 2006

Job No. 1078.01.02

Mr. Craig Hunt

Water Resources Control Engineer

California Regional Water Quality Control Board

North Coast Region

5550 Skylane Boulevard, Suite A

Santa Rosa, CA 95403

Groundwater Monitoring Results

June 2006

7746 North Highway One

Little River, California

Dear Mr. Hunt:

This letter presents monitoring results for June 2006. Groundwater levels were measured in the four monitoring wells and water samples were taken in wells MW-1, MW-3, and MW-4; in the adjacent creek; and in the creek outfall at the ocean. Because a thickness of 0.21 feet of free product as gasoline was measured in well MW-2, this well was not sampled. The wells were opened the day before to allow water levels to equilibrate to atmospheric pressure. Each sampled well was purged of standing water until successive measurements of indicator parameters pH, conductivity, oxygen reduction potential, dissolved oxygen, and temperature differed by less than 5% or until the well dewatered, whichever came first. Following purging, each well was let stand for at least two hours and then sampled using a disposable bailer. The well purging and sampling record is attached.

Contoured water level elevations for June 11, 2006 are shown on Plate 1. The equivalent water level in well MW-2 was calculated using a specific gravity of gasoline of 0.80. Hydrographs of the water level elevations in the four wells are shown on Plate 2. Water level depths and elevations are shown in Table 1. Water level elevations are relative to an assumed top of casing elevation of 100.00 at well MW-1.

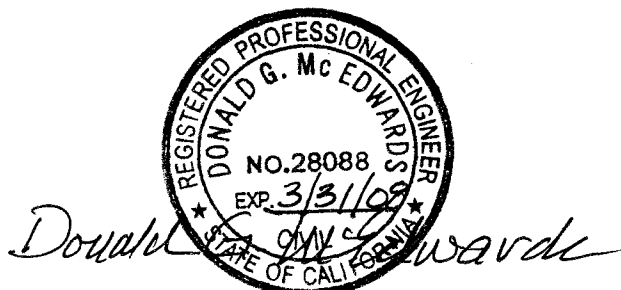
Water samples were analyzed for Total Petroleum Hydrocarbons (TPH) as Diesel; TPH as Motor Oil, TPH as Gasoline; Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX); fuel oxygenates Di-isopropyl Ether (DIPE), Ethyl tert-Butyl Ether (ETBE), Methyl tert-Butyl Ether (MTBE), tert-Amyl Methyl Ether (TAME), and tert-Butanol (TB); and lead scavengers 1,2-Dichloromethane (EDB) and 1,2-Dichloroethane (1,2-DCA). Concentrations of TPH as Gasoline for June 2006 are contoured on Plate 3. Analytical results are tabulated in Table 2.

CONCLUSIONS AND RECOMMENDATIONS

Plate 1 shows remarkably uniform groundwater flow to the southwest, toward the creek bordering the site on the south. Plate 3 shows gasoline contaminant levels in the four monitoring wells decreases logarithmically to the north. The concentration of gasoline in well MW-2 due to the presence of free product was taken as 50,000 ug/l based on similar levels of gasoline found in the other wells in March 2006. This contaminant distribution is consistent with a linear source of free product oriented east-west and through the area of well MW-2. No contamination was found in the Creek and Creek Outfall samples.

We trust this is the information you require.

Very Truly Yours,
THE McEDWARDS GROUP



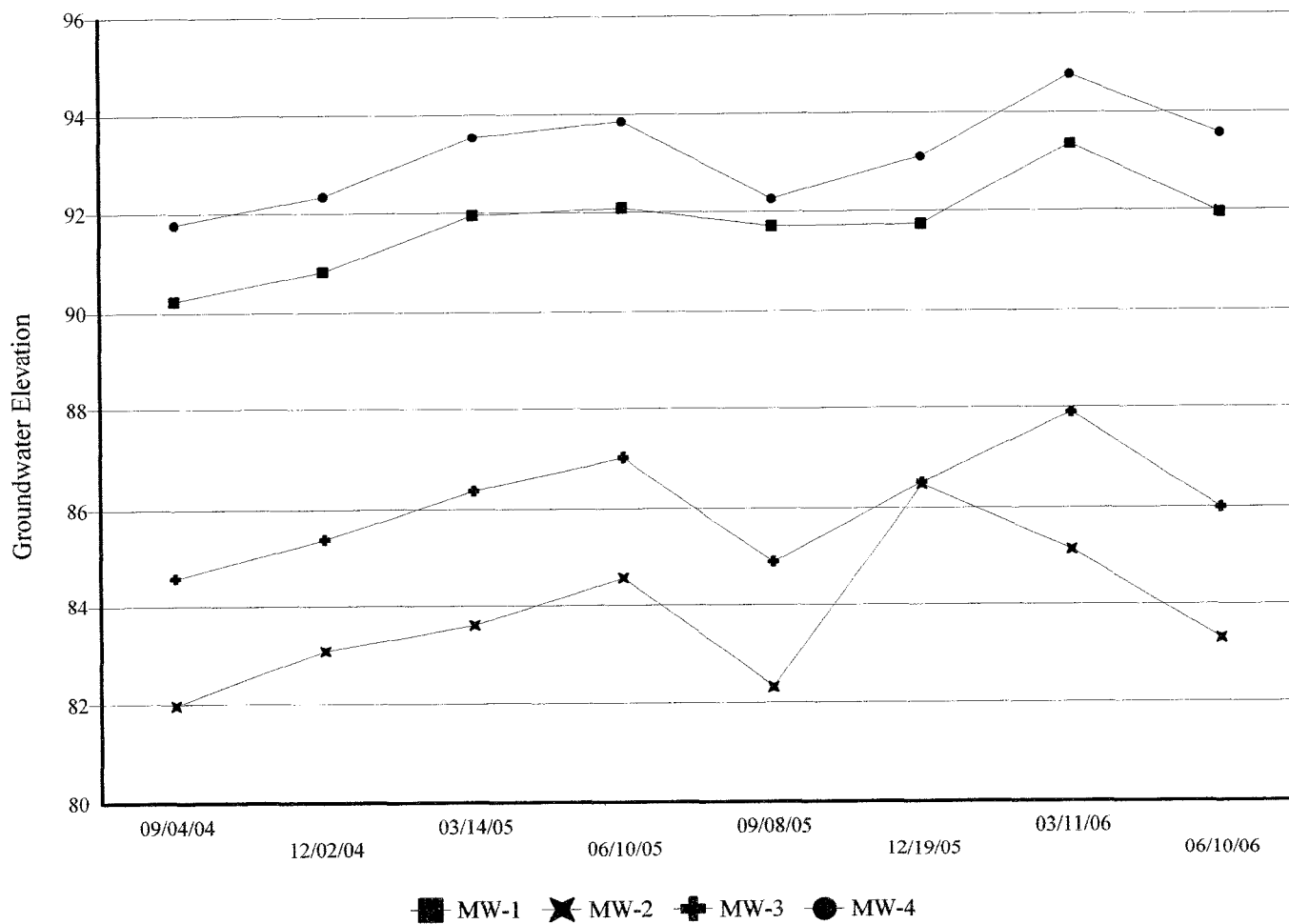
Donald G. McEdwards, PhD, CE 28088, EG 1288, HG 153
Principal Hydrogeologist

Attachments: Water Level Elevation - 06/10/06, Plate 1
 Hydrographs of MW-1 through MW-4, Plate 2
 TPH as Gasoline - 06/10/06, Plate 3
 Table 1 - Water Level Depths and Elevations for Wells at
 7746 North Highway One, Little River, California
 Table 2 - Analytical Results of Water Samples from Monitoring Wells at
 7746 North Highway One, Little River, California
 Analytical Laboratory Report and Chain-of-Custody form
 Well Purging and Sampling Record

cc: Mr. Eric Van Dyke
 P.O. Box 341
 Little River, CA 95456

Mr. Bruce Van Dyke
3493 Meadowlands Lane
San Jose, CA 95135

Mr. Carl Van Dyke
P.O. Box 490
Monte Rio, CA 95462



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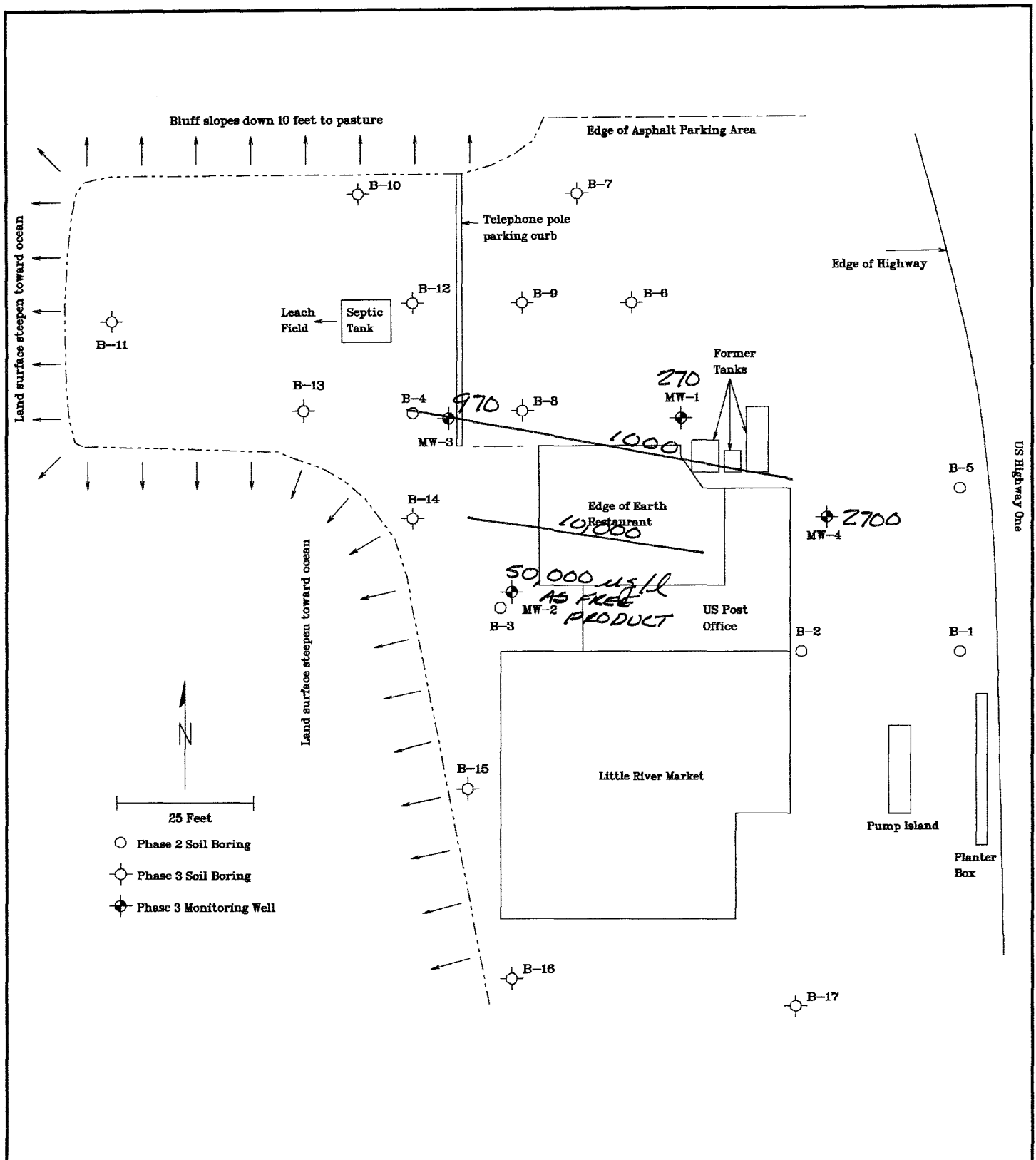
Job Number: 1078.01.02

Hydrographs of MW-1 through MW-4
7746 North Highway One
Little River, California

PLATE

2

QTR.P2



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TPH as Gasoline - 06/10/06
7746 North Highway One
Little River, California

Job Number: 1078.01.02

PLATE

3

QTR.P3

Table 1 - Water Level Depths and Elevations for Wells at 7746 North Highway One, Little River, California

	<i>TOC</i>	<i>Depth</i>	<i>Elevation</i>	<i>Depth</i>	<i>Elevation</i>	<i>Depth</i>	<i>Elevation</i>	<i>Depth</i>	<i>Elevation</i>
	<i>Elevation</i>		<i>09/04/04</i>		<i>12/02/04</i>		<i>03/14/05</i>		<i>06/10/05</i>
MW-1	100.00	9.76	90.24	9.16	90.84	8.05	91.95	7.92	92.08
MW-2	99.27	17.29	81.98	16.22	83.05	15.68	83.59	14.70	84.57
MW-3	98.88	14.30	84.58	13.49	85.39	12.50	86.38	11.85	87.03
MW-4	100.74	8.96	91.78	8.41	92.33	7.20	93.54	6.89	93.85
		<i>Depth</i>	<i>Elevation</i>	<i>Depth</i>	<i>Elevation</i>	<i>Depth</i>	<i>Elevation</i>	<i>Depth</i>	<i>Elevation</i>
			<i>09/08/05</i>		<i>12/19/05</i>		<i>03/11/06</i>		<i>06/10/06</i>
MW-1	100.00	9.29	90.71	8.26	91.74	6.65	93.35	8.05	91.95
MW-2	99.27	16.97	82.30	12.79	86.48	14.13	85.14	16.00	83.27
MW-3	98.88	13.98	84.90	12.36	86.52	10.99	87.89	12.88	86.00
MW-4	100.74	8.49	92.25	7.64	93.10	5.97	94.77	7.20	93.54

Table 2 - Analytical Results of Water Samples from Monitoring Wells at 7746 North Highway One, Little River, California

		LAB NOTES	TPH as DIESEL	TPH MOTOR OIL	TPH as GASOLINE	BENZENE	TOLUENE	ETHLY- BENZENE	XYLENES	DIPE	ETBE	MTBE	TAME	TB	EDB	1,2-DCA
			ug/l							ug/l						
MW-1	09/04/04	1,2	70	<250	190	40	6.4	2.2	11	<0.5	<0.5	14	<0.5	<5.0	<0.5	1.9
	12/02/04	1,2	68	<250	300	92	11	6.9	5.4	<0.5	<0.5	13	<0.5	<5.0	<0.5	3.5
	03/14/05	1,2,4	88	<250	330	98	15	11	10	<0.5	<0.5	14	<0.5	19	<0.5	4.7
	06/10/05	1,2,4	73	<250	240	71	15	7.2	11	<0.5	<0.5	10	<0.5	7.4	<0.5	2.7
	09/08/05	1,2,4	71	<250	270	84	9.2	8.2	5.9	<0.5	<0.5	8.9	<0.5	6.4	<0.5	2.7
	12/19/05	1,2	57	<250	330	88	9.4	7.5	10	<0.5	<0.5	5.5	<0.5	10	<0.5	4.2
	03/11/06	1,2	88	<250	470	120	24	15	28	<0.5	<0.5	4.0	<0.5	8.6	<0.5	4.8
	06/10/06	1,2,4	65	<250	270	74	10	0.65	10	<0.5	<0.5	2.6	<0.5	7.0	<0.5	2.5
MW-2	09/04/04	1,2	360	<250	21,000	1300	800	1100	2400	<5.0	<5.0	20	<5.0	110	<5.0	79
	12/02/04	1,2	4000	<250	35,000	2400	2000	1700	4700	<5.0	<5.0	21	<5.0	<50	<5.0	90
	03/14/05	1,2	5100	<250	35,000	1700	1500	1300	3600	<5.0	<5.0	22	<5.0	160	<5.0	88
	06/10/05	1,2	4300	<250	36,000	2000	1500	1500	3900	<5.0	<5.0	13	<5.0	170	<5.0	87
	09/08/05				----- Not sampled - ½" Free Product -----											
	12/19/05	1,2	5400	<250	37,000	1200	1500	1500	4300	<5.0	<5.0	<5.0	<5.0	70	<5.0	33
	03/11/06	1,2	4600	<250	51,000	2500	2500	2000	6400	<5.0	<5.0	<5.0	<5.0	130	<5.0	67
	06/10/06				----- Not sampled - 2-1/2" Free Product -----											
MW-3	09/04/04	2	<50	<250	50	0.98	<0.5	1.2	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	12
	12/02/04	2	82	<250	260	4.7	1.1	9.6	2.3	<0.5	<0.5	0.80	<0.5	6.2	<0.5	34
	03/14/05	2	110	<250	230	3.7	0.77	7.9	2.6	<0.5	<0.5	0.55	<0.5	6.3	<0.5	21
	06/10/05	1,2	150	<250	450	6.0	1.8	22	4.0	<0.5	<0.5	0.74	<0.5	6.4	<0.5	25
	09/08/05	1,2	120	<250	460	7.0	1.7	21	4.0	<0.5	<0.5	0.52	<0.5	5.1	<0.5	24
	12/19/05	1,2	110	<250	420	5.6	2.0	16	3.0	<0.5	<0.5	0.75	<0.5	9.2	<0.5	28
	03/11/06	1,2	260	<250	970	11	3.8	25	12	<5.0	<5.0	<5.0	<5.0	130	<5.0	67
	06/10/06	1,2	260	<250	970	11	4.8	49	13	<5.0	<5.0	<5.0	<5.0	<5.0	<5.0	17
MW-4	09/04/04	1,2	1900	<250	4800	2.6	7.3	220	240	<1.0	<1.0	23	<1.0	<10	<1.0	<1.0
	12/02/04	1,3	1200	<250	3800	<5.0	10	180	170	<1.0	<1.0	21	<1.0	<10	<1.0	<1.0
	03/14/05	1,3,4	1600	<250	3800	6.1	7.2	130	110	<1.0	<1.0	20	<0.5	7.4	<1.0	0.55
	06/10/05	1,2	1800	<250	3400	8.5	11	150	130	<0.5	<0.5	28	<0.5	<5.0	<0.5	0.68
	09/08/05	1,2,4	1900	<250	4400	7.1	9.6	210	170	<0.5	<0.5	23	<0.5	<5.0	<0.5	0.73
	12/19/05	1,2	1400	<250	3300	5.5	7.2	140	120	<0.5	<0.5	22	<0.5	<5.0	<0.5	0.87
	03/11/06	1,2	1200	<250	3700	8.5	12	110	110	<0.5	<0.5	13	<0.5	<5.0	<0.5	0.52
	06/10/06	1,2	1100	<250	2700	3.8	11	130	130	<0.5	<0.5	13	<0.5	<5.0	<0.5	0.58
Creek	12/19/05		<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	03/11/06		<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	06/10/06		<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
Creek Outfall	12/19/05		<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	03/11/06		<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5
	06/10/06		<50	<250	<50	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<0.5	<5.0	<0.5	<0.5

LAB NOTES 1 = Gasoline range compounds are significant for diesel

2 = Unmodified or weakly modified gasoline is significant for gasoline

3 = Heavier gasoline range compounds are significant for gasoline (aged gasoline?)

4 = Diesel range compounds are significant for diesel

The McEdwards Group 1025 Hearst-Willits Road Willits, CA 95490-9743	Client Project ID: #1078.01.02; 7746	Date Sampled: 06/10/06
	North Highway One	Date Received: 06/14/06
	Client Contact: Don McEdwards	Date Extracted: 06/14/06
	Client P.O.:	Date Analyzed: 06/15/06

Diesel (C10-23) and Oil (C18+) Range Extractable Hydrocarbons as Diesel and Motor Oil*

Extraction method: SW3510C

Analytical methods: SW8015C

Work Order: 0606305


[illegible]


Reporting Limit for DF =1; ND means not detected at or above the reporting limit	W	50	250	µg/L
	S	NA	NA	mg/Kg

* water samples are reported in µg/L, wipe samples in µg/wipe, soil/solid/sludge samples in mg/kg, product/oil/non-aqueous liquid samples in mg/L, and all DISTLC / STLC / SPLP / TCLP extracts are reported in µg/L.

cluttered chromatogram resulting in coeluted surrogate and sample peaks, or; surrogate peak is on elevated baseline, or; surrogate has been diminished by dilution of original extract.

+The following descriptions of the TPH chromatogram are cursory in nature and McCampbell Analytical is not responsible for their interpretation: a) unmodified or weakly modified diesel is significant; b) diesel range compounds are significant; no recognizable pattern; c) aged diesel? is significant; d) gasoline range compounds are significant; e) unknown medium boiling point pattern that does not appear to be derived from diesel; f) one to a few isolated peaks present; g) oil range compounds are significant; h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; k) kerosene/kerosene range; l) bunker oil; m) fuel oil; n) stoddard solvent/mineral spirits; p) see Case Narrative.

 McC Campbell Analytical, Inc.		110 2nd Avenue South, #D7, Pacheco, CA 94553-5560 Telephone : 925-798-1620 Fax : 925-798-1622 Website: www.mcccampbell.com E-mail: main@mcccampbell.com				
The McEdwards Group 1025 Hearst-Willits Road Willits, CA 95490-9743		Client Project ID: #1078.01.02; 7746 North Highway One		Date Sampled: 06/10/06		
				Date Received: 06/14/06		
		Client Contact: Don McEdwards		Date Extracted: 06/15/06		
		Client P.O.:		Date Analyzed: 06/15/06		
Oxygenated Volatile Organics + EDB and 1,2-DCA by P&T and GC/MS* Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0606305						
Lab ID	0606305-001C	0606305-002C	0606305-003C	0606305-004C	Reporting Limit for DF =1	
Client ID	MW-1	MW-3	MW-4	Creek		
Matrix	W	W	W	W		
DF	1	1	1	1	S	W
Compound	Concentration				ug/kg	µg/L
tert-Amyl methyl ether (TAME)	ND	ND	ND	ND	NA	0.5
t-Butyl alcohol (TBA)	7.0	ND	ND	ND	NA	5.0
1,2-Dibromoethane (EDB)	ND	ND	ND	ND	NA	0.5
1,2-Dichloroethane (1,2-DCA)	2.5	17	0.58	ND	NA	0.5
Diisopropyl ether (DIPE)	ND	ND	ND	ND	NA	0.5
Ethyl tert-butyl ether (ETBE)	ND	ND	ND	ND	NA	0.5
Methyl-t-butyl ether (MTBE)	2.6	ND	13	0.72	NA	0.5
Surrogate Recoveries (%)						
%SS1:	101	126	108	107		
Comments						
<p>* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.</p> <p>ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.</p> <p># surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.</p> <p>h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative.</p>						

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The McEdwards Group 1025 Hearst-Willits Road Willits, CA 95490-9743		Client Project ID: #1078.01.02; 7746 North Highway One		Date Sampled: 06/10/06		
		Client Contact: Don McEdwards		Date Received: 06/14/06		
		Client P.O.:		Date Extracted: 06/15/06		
				Date Analyzed: 06/15/06		
Oxygenated Volatile Organics + EDB and 1,2-DCA by P&T and GC/MS* Extraction Method: SW5030B Analytical Method: SW8260B Work Order: 0606305						
Lab ID	0606305-005C				Reporting Limit for DF =1	
Client ID	Creek Outfall					
Matrix	W					
DF	1				S	W
Compound	Concentration			ug/kg	µg/L	
tert-Amyl methyl ether (TAME)	ND			NA	0.5	
t-Butyl alcohol (TBA)	ND			NA	5.0	
1,2-Dibromoethane (EDB)	ND			NA	0.5	
1,2-Dichloroethane (1,2-DCA)	ND			NA	0.5	
Diisopropyl ether (DIPE)	ND			NA	0.5	
Ethyl tert-butyl ether (ETBE)	ND			NA	0.5	
Methyl-t-butyl ether (MTBE)	ND			NA	0.5	
Surrogate Recoveries (%)						
%SS1:	108					
Comments						
<p>* water and vapor samples are reported in µg/L, soil/sludge/solid samples in mg/kg, product/oil/non-aqueous liquid samples and all TCLP & SPLP extracts are reported in mg/L, wipe samples in µg/wipe.</p> <p>ND means not detected above the reporting limit; N/A means analyte not applicable to this analysis.</p> <p># surrogate diluted out of range or coelutes with another peak; &) low surrogate due to matrix interference.</p> <p>h) lighter than water immiscible sheen/product is present; i) liquid sample that contains greater than ~1 vol. % sediment; j) sample diluted due to high organic content/matrix interference; k) reporting limit near, but not identical to our standard reporting limit due to variable Encore sample weight; m) reporting limit raised due to insufficient sample amount; n) results are reported on a dry weight basis; p) see attached narrative.</p>						



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QC SUMMARY REPORT FOR SW8015C

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0606305

EPA Method: SW8015C		Extraction: SW3510C			BatchID: 22167			Spiked Sample ID: N/A		
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD
TPH(d)	N/A	1000	N/A	N/A	N/A	101	105	3.90	N/A	70 - 130
%SS:	N/A	2500	N/A	N/A	N/A	96	100	4.05	N/A	70 - 130
All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE										

BATCH 22167 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0606305-001B	6/10/06 6:30 PM	6/14/06	6/15/06 6:20 AM	0606305-002B	6/10/06 7:30 PM	6/14/06	6/15/06 7:30 AM
0606305-003B	6/10/06 7:00 PM	6/14/06	6/15/06 8:40 AM	0606305-004B	6/10/06 8:00 PM	6/14/06	6/15/06 1:18 PM
0606305-005B	6/10/06 8:30 PM	6/14/06	6/15/06 2:25 PM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = $100 * (MS - Sample) / (Amount Spiked)$; RPD = $100 * (MS - MSD) / ((MS + MSD) / 2)$.

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

DHS ELAP Certification N° 1644

 QA/QC Officer



McC Campbell Analytical, Inc.

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Telephone : 925-798-1620 Fax : 925-798-1622
Website: www.mcccampbell.com E-mail: main@mcccampbell.com

QC SUMMARY REPORT FOR SW8021B/8015Cm

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0606305

EPA Method: SW8021B/8015Cm			Extraction: SW5030B			BatchID: 22180			Spiked Sample ID: 0606300-003A	
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD
TPH(btex) [£]	ND	60	107	106	0.949	108	107	0.971	70 - 130	70 - 130
MTBE	ND	10	98.5	102	3.71	110	103	6.58	70 - 130	70 - 130
Benzene	ND	10	99.8	107	7.19	108	102	6.01	70 - 130	70 - 130
Toluene	ND	10	91	99.6	9.02	101	95.4	6.08	70 - 130	70 - 130
Ethylbenzene	ND	10	97.5	105	7.27	107	101	5.45	70 - 130	70 - 130
Xylenes	ND	30	90	95.3	5.76	96	91	5.35	70 - 130	70 - 130
%SS:	92	10	102	105	2.52	105	100	4.50	70 - 130	70 - 130
All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE										

BATCH 22180 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0606305-001A	6/10/06 6:30 PM	6/15/06	6/15/06 1:00 AM	0606305-002A	6/10/06 7:30 PM	6/15/06	6/15/06 1:30 AM
0606305-003A	6/10/06 7:00 PM	6/15/06	6/15/06 7:52 PM	0606305-004A	6/10/06 8:00 PM	6/15/06	6/15/06 1:59 AM
0606305-005A	6/10/06 8:30 PM	6/15/06	6/15/06 2:58 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = $100 * (MS - Sample) / (Amount Spiked)$; $RPD = 100 * (MS - MSD) / ((MS + MSD) / 2)$.

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

£ TPH(btex) = sum of BTEX areas from the FID.

cluttered chromatogram; sample peak coelutes with surrogate peak.

N/A = not applicable or not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.



McC Campbell Analytical, Inc.

110 2nd Avenue South, #D7, Pacheco, CA 94553-5560
Telephone : 925-798-1620 Fax : 925-798-1622
Website: www.mcccampbell.com E-mail: main@mcccampbell.com

QC SUMMARY REPORT FOR SW8260B

W.O. Sample Matrix: Water

QC Matrix: Water

WorkOrder: 0606305

EPA Method: SW8260B		Extraction: SW5030B				BatchID: 22184		Spiked Sample ID: 0606307-001C		
Analyte	Sample	Spiked	MS	MSD	MS-MSD	LCS	LCSD	LCS-LCSD	Acceptance Criteria (%)	
	µg/L	µg/L	% Rec.	% Rec.	% RPD	% Rec.	% Rec.	% RPD	MS / MSD	LCS / LCSD
tert-Amyl methyl ether (TAME)	ND	10	95.9	96.5	0.531	93.7	95.4	1.81	70 - 130	70 - 130
t-Butyl alcohol (TBA)	ND	50	102	104	2.00	95.8	97.1	1.35	70 - 130	70 - 130
1,2-Dibromoethane (EDB)	ND	10	104	104	0	101	103	1.10	70 - 130	70 - 130
1,2-Dichloroethane (1,2-DCA)	ND	10	98.5	98.5	0	97.5	98.2	0.649	70 - 130	70 - 130
Diisopropyl ether (DIPE)	ND	10	104	104	0	103	103	0	70 - 130	70 - 130
Ethyl tert-butyl ether (ETBE)	ND	10	91.4	91.6	0.257	89.6	90.3	0.787	70 - 130	70 - 130
Methyl-t-butyl ether (MTBE)	ND	10	93.7	93.1	0.667	89.7	92.1	2.62	70 - 130	70 - 130
%SS1:	107	10	103	103	0	103	101	2.15	70 - 130	70 - 130
All target compounds in the Method Blank of this extraction batch were ND less than the method RL with the following exceptions: NONE										

BATCH 22184 SUMMARY

Sample ID	Date Sampled	Date Extracted	Date Analyzed	Sample ID	Date Sampled	Date Extracted	Date Analyzed
0606305-001C	6/10/06 6:30 PM	6/15/06	6/15/06 2:19 AM	0606305-002C	6/10/06 7:30 PM	6/15/06	6/15/06 3:02 AM
0606305-003C	6/10/06 7:00 PM	6/15/06	6/15/06 3:45 AM	0606305-004C	6/10/06 8:00 PM	6/15/06	6/15/06 4:28 AM
0606305-005C	6/10/06 8:30 PM	6/15/06	6/15/06 5:11 AM				

MS = Matrix Spike; MSD = Matrix Spike Duplicate; LCS = Laboratory Control Sample; LCSD = Laboratory Control Sample Duplicate; RPD = Relative Percent Deviation.

% Recovery = $100 * (MS - Sample) / (Amount Spiked)$; RPD = $100 * (MS - MSD) / ((MS + MSD) / 2)$.

MS / MSD spike recoveries and / or %RPD may fall outside of laboratory acceptance criteria due to one or more of the following reasons: a) the sample is inhomogenous AND contains significant concentrations of analyte relative to the amount spiked, or b) the spiked sample's matrix interferes with the spike recovery.

N/A = not enough sample to perform matrix spike and matrix spike duplicate.

NR = analyte concentration in sample exceeds spike amount for soil matrix or exceeds 2x spike amount for water matrix or sample diluted due to high matrix or analyte content.

Laboratory extraction solvents such as methylene chloride and acetone may occasionally appear in the method blank at low levels.

DHS ELAP Certification N° 1644

 QA/QC Officer

McC Campbell Analytical, Inc.

110 Second Avenue South, #D7
Pacheco, CA 94553-5560
(925) 798-1620

CHAIN-OF-CUSTODY RECORD

Page 1 of 1

WorkOrder: 0606305

ClientID: TMG

EDF: YES

Report to:

Don McEdwards
The McEdwards Group
1025 Hearst-Willits Road
Willits, CA 95490-9743

TEL: (707) 459-1086
FAX: (707) 459-1084
ProjectNo: #1078.01.02; 7746 North Highway One
PO:

Bill to:

Don McEdwards
The McEdwards Group
1025 Hearst-Willits Road
Willits, CA 95490-9743

Requested TAT:**5 days***Date Received:* 06/14/2006*Date Printed:* 06/14/2006

Sample ID	ClientSampleID	Matrix	Collection Date	Hold	Requested Tests (See legend below)											
					1	2	3	4	5	6	7	8	9	10	11	12
0606305-001	MW-1	Water	6/10/06 6:30:00 PM	<input type="checkbox"/>	C	A	A	B								
0606305-002	MW-3	Water	6/10/06 7:30:00 PM	<input type="checkbox"/>	C	A		B								
0606305-003	MW-4	Water	6/10/06 7:00:00 PM	<input type="checkbox"/>	C	A		B								
0606305-004	Creek	Water	6/10/06 8:00:00 PM	<input type="checkbox"/>	C	A		B								
0606305-005	Creek Outfall	Water	6/10/06 8:30:00 PM	<input type="checkbox"/>	C	A		B								

Test Legend:

1	5-OXYS+PBSCV_W	2	G-MBTX_W	3	PREDF REPORT	4	TPH(DMO)_W	5	
6		7		8		9		10	
11		12							

Prepared by: Maria Venegas**Comments:**

NOTE: Samples are discarded 60 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at client expense.

McCAMPBELL ANALYTICAL, INC.

110 2nd AVENUE SOUTH, #D7

PACHECO, CA 94553-5580

Telephone: 925/798-1620

Facsimile: 925/798-1622

Report to: Donald G. McEdwards

Bill to: Same

The McEdwards Group

1025 Hearst-Willits Road

Willits, CA 95490 E-Mail: tmg@instawave.net

707/459-1086 Fax: 707/459-1084

Project Number: 1078.01.02

Project Name: 7746 North Highway One

Project Location: Little River

Sampler Signature: *Don McEdwards*

CHAIN-OF-CUSTODY RECORD

TURN AROUND TIME: ☐ ☐ ☐ ☐ ☒

EDF? ☐

NO

YES

RUSH 24 HR 48 HR 72 HR 5 DAYS

E-Mail: tmg@instawave.net

Sample ID	Date	Time	Container		Water	Soil	Air	Other	Ice	HCl	HNO3	Other	BTEX &	TPH as	TPH as	Five Co	EDB as	Volatiles	TPH as																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																																										
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Relinquished by: *Don McEdwards* Date: 6/10/06 Time: 0800

Relinquished by: *Don McEdwards* Date: 6/14/06 Time: 0800

Relinquished by: *Don McEdwards* Date: 6/14/06 Time: 0800

Received by:

Received by:

Received by:

ICW/T ☒

GOOD CONDITION ☒

HEAD SPACE ABSENT ☒

DECHLORINATED IN LAB ☒

VOAS ☒ O & G ☒ METALS ☒ OTHER ☒

PRESERVATION ☒

APPROPRIATE CONTAINERS ☒

PRESERVED IN LAB ☒

REC'D SEALED & INTACT VIA *C/O*

Well Purging and Sampling Record

The McEdwards Group, 1025 Hearst-Willits Road, Willits, CA 95490

Tel: 707/459-1086 Fax: 707/459-1084

Field work done by Donald G. McEdwards

Site Name 7746 N. HWY 1 Project No. 1078.01.02 Date 6/10/6

Five casing volumes (5CV) = water column (WC) in ft * 0.816 (5/6) gal/ft for 2" well [3.26 (10/3) gal/ft for 4" well]

MW 1 Depth^a 25 WL^b 8.05 WC^{a-b} 16.95 5CV 13.83

Gal	pH	Cond	ORP	D.O.	Temp
2	6.72	502	-45	0.46	17.3
4	6.66	498	-28	0.50	17.3
6	6.64	519	-28	0.62	17.1
8	6.62	494	-25	0.68	17.1
10	6.59	504	-21	0.61	17.1
12	6.66	514	-21	0.91	17.1

Purged Gallons: 12 Time Sampled 1830

MW 3 Depth^a 25 WL^b 12.86 WC^{a-b} 12.92 5CV 9.88

Gal	pH	Cond	ORP	D.O.	Temp
2	6.60	551	-6	0.68	16.9
4	6.52	578	-2	0.63	16.8
6	6.53	585	-13	0.92	16.8
8	DRY @ 6 1/2				

Purged Gallons: 6 1/2 Time Sampled 1930

MW Depth^a WL^b WC^{a-b} 5CV

Gal	pH	Cond	ORP	D.O.	Temp
CREEK 2000					
CREEK OUTFALL AT					
BEACH 2030					

Purged Gallons: Time Sampled

MW Depth^a WL^b WC^{a-b} 5CV

Gal	pH	Cond	ORP	D.O.	Temp

Purged Gallons: Time Sampled

MW 2 Depth^a 25 WL^b 15.62 WC^{a-b} 15.83 5CV 0.21
15.62 TO TOP OF F.P.
15.83 TO WATER
0.21' FREE PRODUCT

Gal	pH	Cond	ORP	D.O.	Temp
NOT SAMPLED					

Purged Gallons: Time Sampled

MW 4 Depth^a 25 WL^b 7.20 WC^{a-b} 7.88 5CV 14.52

Gal	pH	Cond	ORP	D.O.	Temp
2	6.73	578	-62	0.44	17.3
4	6.66	556	-63	0.48	17.4
6	6.65	559	-63	0.48	17.3
8	6.65	566	-63	0.48	17.2
10	6.70	565	-62	0.64	17.2
12	6.69	572	-62	0.57	17.2

Purged Gallons: 12 Time Sampled 1900

MW Depth^a WL^b WC^{a-b} 5CV

Gal	pH	Cond	ORP	D.O.	Temp

Purged Gallons: Time Sampled

MW Depth^a WL^b WC^{a-b} 5CV

Gal	pH	Cond	ORP	D.O.	Temp

Purged Gallons: Time Sampled